Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2011 (Thousand Barrels)

	Supply						Disposition				1
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	35,053			39,732	-	-556	-783	75,011	1	0	48,698
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,909	-10	2,110	88			847	1,821	606	823	8,015
Pentanes Plus	921	-10	2,110	00	_		-57	643	93	232	163
Liquefied Petroleum Gases	988	-10	2,110	88	_		904	1,178	513	591	7,852
Ethane/Ethylene	8		2,110	-	_		-	1,170	515	8	7,002
Propane/Propylene	323		1,463	50	_		315	_	417	1,104	2,182
Normal Butane/Butylene	132		576	29	_		562	581	96	-502	5,068
Isobutane/Isobutylene	525		71	9	-		27	597	-	-19	602
Other Liquids		479		3,773	6,881	2,123	2,342	11,283	194	-563	46,795
Hydrogen/Oxygenates/Renewables/		4,3		0,770	0,001	2,120	2,042	11,200	134	500	40,730
Other Hydrocarbons		479		484	3,710	1,556	252	5,913	63	0	2,543
Hydrogen				_	_	1,378		1,378	_	0	,
Oxygenates (excluding Fuel Ethanol)		_		-	_	6	_		6	0	_
Renewable Fuels (including Fuel Ethanol)		479		484	3,710	172	252	4,535	57	0	2,543
Fuel Ethanol ⁶		479		484	3,710	51	260	4,406	57	0	2,407
Renewable Fuels Except Fuel Ethanol		_		_	_	121	-8	129	_	0	136
Other Hydrocarbons				-	_	0	_	-	_	0	_
Unfinished Oils				2,916	_		1,234	2,245	_	-563	19,406
Motor Gasoline Blend.Comp. (MGBC)		_		373	3,171	567	856	3,125	130	0	24,846
Reformulated		_		_	2,027	-603	117	1,307	_	0	12,760
Conventional		_		373	1,144	1,170	739	1,818	130	0	12,086
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		-	91,575	1,695	2,143	-618	-264		8,677	86,382	36,857
Finished Motor Gasoline		_	46,792	20	834	-618	106		1,201	45,721	4,059
Reformulated		_	32,170	_	_	587	-2		209	32,550	18
Conventional		_	14,622	20	834	-1,205	108		992	13,171	4,041
Finished Aviation Gasoline			55	_	_		54		_	1	263
Kerosene-Type Jet Fuel			13,405	547	289		-160		1,424	12,977	10,312
Kerosene			30	-	-		-2		24	8	49
Distillate Fuel Oil			16,298	199	1,124	0	239		1,434	15,948	12,791
15 ppm sulfur and under ⁷			14,974	199	1,124	0	432		842	15,023	10,823
Greater than 15 ppm to 500 ppm sulfur ⁷ Greater than 500 ppm sulfur			492 832	_	_		-126 -67		441 151	177 748	816 1.152
Residual Fuel Oil ⁸			4,130	809	_		-503		657	4,785	5,314
Less than 0.31 percent sulfur			4,130	809	_		-503		NA	4,785 NA	5,314 223
0.31 to 1.00 percent sulfur			929	189			47		NA NA	NA NA	1,084
Greater than 1.00 percent sulfur			3,150	620	_		-513		NA NA	NA NA	4,007
Petrochemical Feedstocks			3,130	-	_		-513			8	4,007
Naphtha for Petro, Feed, Use			7	_	_		-1		_	8	2
Other Oils for Petro. Feed. Use			_	_	_				_	_	_
Special Naphthas			28	_	_		0		1	27	31
Lubricants			670	6	-104		178		216	178	1,233
Waxes			_	27	-		-		5	22	_
Petroleum Coke			4,707	26	-		75		3,584	1,074	1,388
Marketable			3,722	26	_		75		3,584	89	1,388
Catalyst			985							985	
Asphalt and Road Oil			1,113	61	_		-236		127	1,283	1,344
Still Gas			3,899							3,899	
Miscellaneous Products			441	_	_		-14		4	451	71
Total	36,962	469	93,685	45,288	9,024	949	2,142	88,115	9,477	86,642	140,365

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."